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IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

UTILITY APPLICATION TRANSMITTAL LETTER

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Sir:

Transmitted herewith for filing is the patent application of:

INVENTOR(s):

Allan J. SCHURR and Gaymond YEE

FOR: SYSTEM AND METHOD FOR ENERGY USAGE CURTAILMENT

Enclosed are:

- [12] Pages of specification
- 3 | Pages of claims
- 1] Page of abstract
- 12 | Sheets of formal drawings
- x] Executed Declaration and Power of Attorney (4 pgs.)
- x] Check No. 45555 7 for filing fee in the amount of \$463.00
- x] Executed Verified Statement Claiming Small Entity (3 pgs.)
- x] Assignment Recordation Coversheet and Executed Assignment (4 pgs.)
- x] Acknowledgement postcard

The filing fee is calculated as follows:

(1) For	(2) Number filed	(3) Number extra	(4) Large Entity Rate	(5) Small Entity Rate	(6)	Calculations
Basic Filing Fee	XX	XX	\$690.00	\$345.00	\$	345.00
Total Claims	15 -20=	0	X \$ 18.00	X\$ 9.00	\$	00.00
Independent Claims	5 - 3 =	2	X \$ 78.00	X\$ 39.00	\$	78.00
Multiple Dependent Claim(s) (if applicable)			\$ 260.00	\$130.00	\$	0.00
Assignment Recordation Fee					\$	40.00
Total of above Calculations =				\$	463.00	

- $[\ x \]$ Please record the accompanying Assignment.
- [x] Check No. 455557, in the amount of \$463.00 is enclosed.
- [x] The Commissioner is hereby authorized to charge any additional fees due or credit any overpayment to Deposit Account No. <u>07-1896</u>.

All future correspondence should be addressed to:

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Respectfully submitted,

GRAY CARY WARE & EREIDENRICH LLP

Dated: 9/28/2000

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IN THE UNITED STATES PATENT AND TRADEMARK OFFICE

Applicant: Allan J. Schurr and Gaymond Yee

Serial No: Not Yet Assigned

Filed: Herewith Examiner:

Not assigned

Title:

SYSTEM AND METHOD FOR ENERGY CURTAILMENT

* * *

Verified Statement Claiming Small Entity Status

Title: SYSTEM AND I	METHOD FOR ENERGY CURTAILMENT
In the name of: Allan J. So	churr and Gaymond Yee
described in	
[x] the specification filed he	erewith
] application serial no	filed
] patent no	, issued
	Small Business Concern Statement
I hereby declare that I am	

[] the owner of the small business concern identified below:

[X] an official of the small business concern empowered to act on behalf of the concern identified below:

Name of Concern:

Silicon Energy Corporation

Address of Concern:

1010 Atlantic Ave.

Alameda, CA 94501

I hereby declare that the above identified small business concern qualifies as a small business concern as defined in 13 CFR 121.3-18, and reproduced in 37 CFR 1.9(d) for purposes of paying reduced fees under Section 41(a) and (b) of Title 35, United States Code, in that the number of employees of the concern, including those of its affiliates, does not exceed 500 persons. For purposes of this statement, (1) the number of employees of the business concern is the average over the previous fiscal year of the concern of the persons employed on a full-time, part-time, or temporary basis during each of the pay periods of the fiscal year, and (2) concerns are affiliates of each other when either, directly or indirectly, one concern controls or has the power to control the other, or a third-party or parties controls or has the power to control both.

I hereby declare that rights under contract or law have been conveyed to and remain with the small business concern identified above with regard to the invention identified above.

If the rights held by the above identified small business concern are not exclusive, each individual, concern or organization having rights to the invention is listed below and no rights to the invention are held by any person, other than the inventor, who could not qualify as a small business concern under 37 CFR 1.9(d) or by any concern which would not qualify as a small business concern under 37 CFR 1.9(d) or a nonprofit organization under 37 CFR 1.9(e):

Organization Identification

[X] no such person, con	[X] no such person, concern, or organization					
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Address:						
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Acknowledgment and Declaration

I acknowledge the duty to file, in this application or patent, notification of any change in status resulting in loss of entitlement to small entity status prior to paying, or at the time of paying, the earliest of the issue fee or any maintenance fee due after the date on which status as a small entity is no longer appropriate. (37 CFR 1.78(b))

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Name of Person Signing	JOHN

JOHN WOOLARD PRESIDENT &CEO

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Date:

SYSTEM AND METHOD FOR ENERGY USAGE CURTAILMENT

The present invention is related to a system and method for managing the use of energy.

BACKGROUND OF THE INVENTION

Energy management and energy cost management has always been an issue for many residents because of the increasing cost of energy. It is desirable to manage and analyze the energy consumption of a residence in order to reduce the total energy costs of the residence.

With a conventional energy management approach, a residence may manage its own energy. However, due to conventional energy management devices, such as thermostats and the like, it can be difficult for a residence to efficiently and effectively manage energy usage on its own. Unfortunately, conventional thermostat systems, while capable of maintaining a desired temperature in the residence, are not generally precise in maintaining a particular temperature and thus fluctuate through a temperature range. This fluctuation can result in varying energy consumption, and variable energy cost, just to maintain a particular temperature in the residence over time.

During peak energy demand periods, utilities and service providers are often forced to purchase short-term energy resources at prices that are significantly higher than average and pass on the high costs to its energy customers. Failure of utilities and service providers to maintain adequate energy resources can lead to power outages that affect the general public and can tarnish the reputation of the utilities and service providers and adversely affect their business. As a result, utility and service providers often lose millions of dollars every day in order to maintain adequate energy resources.

In order to manage peak energy demand periods, some utilities and service providers establish reduction compensation programs and pay consumers to temporarily reduce their energy consumption during peak energy demand periods. Advantageously, consumers electing to participate in a curtailment event (i.e., compensation program) may be incentivized by being able to purchase energy during peak energy demand periods at energy costs lower than normally available. However, due to the high volatility of wholesale energy prices and the absence of

energy management systems for determining real-time information tracking energy usage, consumer participation in reduction compensation programs is limited.

To achieve large-scale energy reduction programs, utilities and service providers need to be able to rapidly inform consumers of high energy cost periods. Unfortunately, current curtailment programs lack historical data relating to high cost energy consumption by consumers, and do not rapidly inform consumers of peak energy demand periods. Thus, consumers generally are not afforded a cost savings benefit by participating in curtailment programs. Moreover, since wholesale power markets are ordinarily highly volatile, delays and notice periods can cause mismatches between the cost of energy actually purchased by the consumer and the market value of that purchased energy.

Further, conventional curtailment systems typically notify consumers of peak energy demand periods by broadcast facsimile or telephone messages, and conventional curtailment program administration does not currently support grouping consumers by program design, likely response, load zone, or other means. Conventional curtailment systems also do not provide the capability for both a service provider operator and a consumer user to view, in real-time, the results of participating in an energy reduction program.

Thus, there is a need for a system and method that affords customization of curtailment events for individual consumer users and provides real-time notification and monitoring of curtailment events. There is also a need for a system and method for remotely controlling a thermostat device in a residence to achieve efficient energy management. It is to these ends that the present invention is directed.

SUMMARY OF THE INVENTION

The present invention affords a system and method for performing energy usage management within a network. The system may include an energy management device, such as a thermostat device, that may be associated with an energy consuming entity, such as a residence. A server may be remotely located from the energy consuming entity and may perform one or more energy curtailment management operations within the network. The server may be

in communication with the energy management system over the network. One or more software applications may be stored thereon for remotely controlling the energy management system in accordance with a particular energy curtailment management operation. Additionally, a database may be associated with the server for storing curtailment event information relating to the network.

A signal may be transmitted by the server to the thermostat device to alter an offset temperature setting of the thermostat device thereby remotely controlling the operation of the thermostat device. The thermostat device may also include a networking software application for enabling the remote monitoring and controlling of the thermostat device.

In accordance with one aspect of the invention, a software application for enabling remote monitoring and controlling of an energy management system within an energy consuming entity may include an indoor temperature indicator module for monitoring the current temperature of the entity, a temperature setpoint module for establishing operating temperature points for the energy management system, a system setting module for activating the energy management system and for selecting the mode of operation of the energy management system, and a curtailment event override module for overriding an active curtailment event.

In another aspect of the invention, a software application for monitoring one or more curtailment events within a network may include a curtailment manager module for initiating one or more load curtailment events within the network, a curtailment summary module for indicating curtailment event status information within the network, a curtailment history module for indicating historical curtailment information relating to current and prior curtailment events within the network, a user status module for indicating user-specific curtailment information, and a user history module for indicating curtailment history information relating to a particular user of the network.

The curtailment manager module includes an interface for selecting a starting time and duration for initiating one or more load curtailment events, and for selecting a particular offset temperature setting for remotely controlling pre-selected energy management systems within the

network upon the occurrence of the load curtailment event. Curtailment event status information may include the current status of a curtailment event and the number of entities scheduled to participate in, or electing to override, the curtailment event. User-specific curtailment information may include current curtailment state information and energy management system-specific information. Energy management system-specific information may include current temperature information and temperature setpoint information.

In another aspect of the invention, a method for remotely controlling an energy management system, comprises the steps of establishing a data communication session with an energy management system, retrieving temperature information from the energy management system, altering temperature setpoint information for the energy management system to remotely program the operating conditions for the energy management system, and transmitting the altered temperature setpoint information to the energy management system for operating the energy management system.

BRIEF DESCRIPTION OF THE DRAWINGS

- Fig. 1 is a diagram illustrating a load curtailment system in accordance with the invention;
- Fig. 2 is an exemplary representation of a thermostat device that may be utilized by the system of Fig. 1;
- Fig. 3 is an exemplary screenshot of a user interface for remotely controlling a thermostat device in accordance with the invention;
- Fig. 4 is a block diagram illustrating the software modules that make up the curtailment management system embodied as the first software application of Fig. 1;
- Fig. 5 is an exemplary representation of a user interface that may be displayed to a service provider operator upon accessing the curtailment management software application module of Fig. 4;
- Fig. 6 is an exemplary representation of a user interface that may be displayed to a service provider operator upon accessing the curtailment summary software application module of Fig. 4;

Fig. 7 is an exemplary representation of a user interface that may be displayed to a service provider operator upon accessing the curtailment history software application module of Fig. 4;

Figs. 8A-8C are exemplary representations of a user interface that may be displayed to a service provider operator upon accessing the customer status software application module of Fig. 4:

Fig. 9 is an exemplary representation of a user interface that may be displayed to a service provider operator upon accessing the customer history software application module of Fig. 4; and

Fig. 10 is a flowchart showing a preferred method of operation of the system in accordance with the invention.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENT

Fig. 1 is a diagram illustrating a load curtailment system 10 in accordance with the invention. As shown, the load curtailment system 10 may include a server 12 connected with one or more client nodes 14 across a data network 16, such as a wide area network (WAN) 16. In a preferred embodiment, the data network may be the Internet, or more particularly, the World Wide Web. It should be noted that while the invention is described as being provided over the World Wide Web, it may also be provided over a local area network, such as an intranet, and other network structures.

The server 12 may include a first software application 18 for performing energy management functions within the network, and a second software application 19 for allowing the remote control of thermostat devices 24 at a client node 14 both of which may be executed by a CPU 20. The software applications 18, 19 will be described in more detail below. A database 21 may be associated with the server 12 for storing curtailment event and other information relating to different client nodes 14 within the system 10. Preferably, the server 12 may be capable of sustaining a high transaction rate, such as hundreds of transactions per second, and may utilize local queuing layers for handling bursty traffic. The system is preferably scalable to support the addition of other client nodes. Advantageously, the functionality of the server 12

may be distributed across multiple CPUs and may employ a unique "push" technology to rapidly deliver targeted information securely via the network.

The thermostat device 24 is preferably a 7-day programmable thermostat available from Carrier Corporation; however, those skilled in the art will recognize that other thermostat devices may be utilized without departing from the invention. The thermostat device 24 may include a networking software application 30 that operates in conjunction with the application code of the thermostat device 24 to enable remote monitoring and controlling of the thermostat device 24. For example, the software application 30 enables communication with and data transmission to and from the residence, and the server 12 via the Internet 16.

Advantageously, the thermostat device 24 may provide numerous functions for controlling indoor temperature and optimize energy efficiency. For example, the thermostat device 24 may reduce energy consumption by gradually adjusting the temperature within the residence, or by activating and de-activating the energy consuming device system accordingly. Additionally, for example, the thermostat device 24 may automatically switch between heating and cooling operation during periods when both heating and cooling are necessary. Moreover, to optimize energy efficiency, the thermostat device 24 may notify the residence when an HVAC air filter is needed to be cleaned or replaced to maintain optimal indoor air quality and energy

efficiency. Fig. 2 is an exemplary representation of a thermostat device 24 that may be utilized by the present invention.

Referring again to Fig. 1, the computer system 26 that may be connected with the thermostat device 24 may include a display device 32, a CPU unit 34, one or more user input devices, such as a mouse 36 and a keyboard 38 and may be configured to communicate with the server 12 over the WAN 16. The CPU unit 34 may house a permanent storage system 40, such as a hard disk drive, optical disk drive, tape drive, or the like, which may store one or more software applications such as a web browser application. The computer system 26 may have a resident memory 42 and the software application from the disk 40 may be transferred to the memory 42 to be executed by a CPU 44. A browser application may connect the computer system 26 to the server 12 over the WAN 16 and receive data and graphical information (such as web pages, reports, etc.) that may be displayed on the display device 32 of the computer system 26. The browser application may also permit the computer system 26 to interact with the server 12, such as for monitoring energy usage of different residences and for generating energy usage reports, or for remotely controlling a thermostat device 24.

Fig. 3 is an exemplary screenshot of a user interface 50 for remotely controlling a thermostat device in accordance with the invention. A user may access the server 12 (Fig. 1) via the Internet 16, such as by using a web browser software application, as described above. Upon accessing the server 12, the second software application 19 resident thereon may cause a particular user interface 50 to be displayed to the user on the display device 32 of the user's computer system. The user interface 50 may allow the user to remotely control the thermostat device 24, such as by modifying the temperature setpoints of the thermostat device 24, by interacting with the user interface 50 as will be described below.

The user interface 50 may include an indoor temperature indicator area 52 for indicating the indoor temperature at a particular residence with which the thermostat device 24 is associated. Preferably, temperature may be indicated on a Fahrenheit scale, however, other temperature indicator scales may be utilized without departing from the invention. The user interface 50 may also include a temperature setpoint area 54 for indicating heating and cooling temperature settings for setting the operating temperature points for the thermostat device 24. Advantageously, the user may manipulate the temperature values in the setpoint area 54, such as by interacting with increase/decrease temperature buttons 56 to change the desired setpoint temperatures for the thermostat device 24. Preferably, the setpoint temperatures may be indicated on a Fahrenheit scale, however, other temperature indicator scales may be utilized without departing from the invention.

The user interface 50 may also include a thermostat setting area 56 for remotely activating the thermostat fan and for selecting the mode of operation (e.g., heating or cooling) for the thermostat device 24. Additionally, the user interface 50 may include a curtailment notice area 58 for indicating the time remaining for a particular curtailment event and for allowing a user to override a currently active curtailment event participation.

The first software application 18 resident on the server 12 (Fig. 1) may include different application modules for operating as a curtailment management system in accordance with the invention. Fig. 4 is a block diagram illustrating the software modules that make up the

curtailment management system embodied as the first software application 18. Other software application modules may be provided and the following are merely exemplary.

In operation, an operation service provider may access the server 12 and log into the first software application 18, such as by entering a unique user identifier and password. Once the user is logged into the application 18, the service provider operator may select from the different application modules shown in Fig. 4 for operating the residential curtailment manager system. For example, the user may initiate a curtailment event, may view a curtailment summary or curtailment history information, and may review customer history and/or status information.

For example, a service provider operator may access the server 12 and initiate a curtailment event. Upon accessing the server 12 to initiate a curtailment event, the software application 18 may invoke the curtailment management software application module 60 that may cause a user interface 70 to be displayed to the service provider operator to facilitate initiation of curtailment events. An exemplary screenshot of a user interface 70 is shown in Fig. 5. The user interface 70 may display the current time 72a, and provide an interacting means for the service provider operator to establish and initiate a new curtailment event. As shown, the user interface 70 may display, in an area 72b, a customizable start time for establishing the starting time for a curtailment event, and a customizable duration (e.g., in hours) for the curtailment event. The

user interface 70 may also display, in another area 72c, the offset temperature (e.g., Fahrenheit scale) for remotely controlling a thermostat device 24 during the curtailment event. Finally, the user interface 70 may have an area 73 to allow the service provider operator to establish the date for the curtailment event, and select to which customers to direct the curtailment event.

Preferably, only one curtailment initiation message is transmitted to a thermostat device 24 when the server 12 is communicating with the thermostat device 24; but additional messages may be transmitted without departing from the invention. Moreover, the thermostat device 24 preferably receives curtailment event commands up to 24 hours in advance of the start of the event; however, the device 24 may receive event commands earlier or just before the event.

A service provider operator may also access the server 12 and review a curtailment summary. Upon accessing the server 12 to review a curtailment summary, the software application 18 may invoke the curtailment summary software module 62 shown in Fig. 4 that may cause a user interface 80 to be displayed to the service provider operator to facilitate review. An exemplary screenshot of a user interface 80 is shown in Fig. 6. The user interface 80 may display the current status of a curtailment event showing the number of residential households scheduled or overridden. The user interface 80 may also display tallies of thermostat devices 24 having reporting message timestamps occurring at particular periods, such as less than 6, 12, or 24 hours old. The last timestamp of the last message received from a thermostat device 24 may also be indicated. Preferably, the service provider operator may review this information to determine the efficiency and operation of the system.

A service provider operator may also access the server 12 and review curtailment history information. Upon accessing the server 12 to review curtailment history information, the software application 18 may invoke the curtailment history software module 64 that may cause a user interface 90 to be displayed to the service provider operator to facilitate review. An exemplary screenshot of a user interface 90 is shown in Fig. 7. The user interface 90 may display the historical summaries of both current and prior curtailment events. Preferably, curtailment summaries are displayed in reverse chronological order; however, the user may display the curtailment summaries in any desired order. Information that may be displayed

includes curtailment event dates and times, temperature offset information, number of households scheduled to participate in the event, the number of households overriding participation in the event, and the percentage of households overriding a particular curtailment event participation. Other information may be displayed and the above is merely exemplary.

A service provider operator may also access the server 12 and review customer status information. Upon accessing the server 12 to review customer status information, the software application 18 may invoke the customer status software module 66 shown in Fig. 4 that may cause a user interface 100 to be displayed to the service provider operator to facilitate review. Exemplary screenshots of a user interface 100 are shown in Figs. 8A-8C. The user interface 100 of Fig. 8A may display customer information, such as customer address, customer account number, customer serial number, customer telephone number, and other customer-specific information. The user interface 101 of Fig. 8B may display customer curtailment status information, such as the current curtailment state (i.e., none, scheduled, override) of customers. Depending on the current curtailment state of the customer, different information may be displayed by the user interface 101. For example, for a scheduled state, the start time, end time and degree offset information for a curtailment event may be displayed. For an override state, the time a customer performed a curtailment override may be displayed. The user interface 102 of Fig. 8C may display thermostat device 24 status information, such as current temperature, and cool setpoint and heat setpoint information.

A service provider operator may also access the server 12 and review customer history information. Upon accessing the server 12 to review customer history information, the software application 18 may invoke the customer history software module 68 shown in Fig. 4 that may cause a user interface 110 to be displayed to the service provider operator to facilitate review. An exemplary screenshot of a user interface 110 is shown in Fig. 9. The user interface 110 of Fig. 9 may display curtailment history information for a particular customer. Advantageously, curtailment history information may be exported as database records that can be incorporated into spreadsheet format to facilitate data management.

Fig. 10 is a flowchart illustrating a preferred method of operation for the system described above. Initially, a user may log onto the server 12 (Fig. 1), as described above, and access the second software application 19 to remotely control a thermostat device 24 in the user's residence (Step 120). Upon accessing the second software application 19, the software application 19 may cause a user interface to be displayed to the user allowing the user to remotely control the thermostat device 24 (Step 121). The user may modify the temperature setpoints of the thermostat device 24 (Step 122a), select thermostat operating modes (Step 122b), review current temperature within the residence (Step 122c), or select whether to override a currently active curtailment event participation (Step 122d) as described above. The system may then modify the operating conditions of the thermostat device 24 accordingly (Step 123).

Accordingly, the present invention affords a user the ability to remotely control a thermostat device 24 within a residence. By using the invention, commercial and industrial users may respond to and benefit from requests for load reduction. Both market price based curtailment programs and legacy interruptable load programs are supported by the invention. Advantageously, data gathering and event participation patterns may also be customized, and end-user participation may be logged and can be presented in a variety of different forms to both consumers and service provider operators. Also, multiple time zones for customers and events may be supported.

While the foregoing has been described with reference to particular embodiments of the invention, such as a system and method for remotely controlling a thermostat device within a residence, the invention is not limited to such embodiments and may be applicable to any system capable of performing the described advantages. It will be appreciated by those skilled in the art that changes in these embodiments may be made without departing from the principles and spirit of the invention. For example, while the system has been described in the context of including different software applications for performing both curtailment management and remote controlling of thermostat devices, those skilled in the art will recognize that the functionality of different software applications may be combined into a single application having respective modules for performing as the invention.

WHAT IS CLAIMED IS:

1. A system for performing energy usage management within a network, comprising: an energy management system associated with an energy consuming entity;

a server remote from the energy consuming entity for performing one or more energy curtailment management operations within the network, the server being communicatively connected to the energy management system over the network and having a software application thereon for remotely controlling the energy management system in accordance with a particular energy curtailment management operation; and

a database associated with the server for storing curtailment event information relating to the network.

- 2. The system of Claim 1, wherein the energy consuming entity is a residence.
- 3. The system of Claim 1, wherein the energy management system is a thermostat device.
- 4. The system of Claim 3, wherein a signal is transmitted by the server to the thermostat device to alter an offset temperature setting of the thermostat device.
- 5. The system of Claim 3, wherein the thermostat device includes a networking software application for enabling the remote monitoring and controlling of the thermostat device.
- 6. In a system for performing energy usage management, a software application for enabling remote monitoring and controlling of an energy management system within an energy consuming entity, comprising:

an indoor temperature indicator module for monitoring the current temperature of the entity;

a temperature setpoint module for establishing operating temperature points for the energy management system;

a system setting module for activating the energy management system and for selecting the mode of operation of the energy management system; and

a curtailment event override module for overriding an active curtailment event.

7. In a system for performing energy usage management, a software application for monitoring one or more curtailment events within a network, comprising:

a curtailment manager module for initiating one or more load curtailment events within the network;

a curtailment summary module for indicating curtailment event status information within the network;

a curtailment history module for indicating historical curtailment information relating to current and prior curtailment events within the network;

a user status module for indicating user-specific curtailment information; and a user history module for indicating curtailment history information relating to a particular user of the network.

- 8. The software application of Claim 7, wherein the curtailment manager module includes an interface for selecting a starting time and duration for initiating one or more load curtailment events, and for selecting a particular offset temperature setting for remotely controlling preselected energy management systems within the network upon the occurrence of the load curtailment event.
- 9. The software application of Claim 7, wherein the curtailment event status information includes the current status of a curtailment event and the number of entities scheduled to participate in, or electing to override, the curtailment event.
- 10. The software application of Claim 7, wherein the user-specific curtailment information includes current curtailment state information and energy management system-specific information.
- 11. The software application of Claim 10, wherein the energy management system-specific information includes current temperature information and temperature setpoint information.
- 12. A system for performing energy usage management within a network, comprising:

a server remote from and in communication with an energy management system associated with an energy consuming entity, the server having a software application thereon for remotely monitoring and controlling the energy management system in accordance with an energy curtailment management operation, the software application including

an indoor temperature indicator module for monitoring the current temperature of the entity;

- a temperature setpoint module for establishing operating temperature points for the energy management system;
- a system setting module for activating the energy management system and for selecting the mode of operation of the energy management system; and
- a curtailment event override module for overriding an active curtailment event; and

a database associated with the server for storing curtailment event information relating to the network.

- 13. The system of Claim 12, wherein the energy consuming entity is a residence.
- 14. The system of Claim 12, wherein the energy management system is a thermostat device.
- 15. A method for remotely controlling an energy management system, comprising the steps of:
 establishing a data communication session with an energy management system;
 retrieving temperature information from the energy management system;
 altering temperature setpoint information for the energy management system to remotely
 program the operating conditions for the energy management system; and

transmitting the altered temperature setpoint information to the energy management system for operating the energy management system.

ABSTRACT OF THE DISCLOSURE

A system and method are disclosed for performing energy usage management within a network. The system may include an energy management system, such as a thermostat device, that may be associated with an energy consuming entity, such as a residence. A server may be remotely located from the energy consuming entity and may perform one or more energy curtailment management operations within the network. The server may be in communication with the energy management system over the network. One or more software applications may be stored thereon for remotely controlling the energy management system in accordance with a particular energy curtailment management operation. Additionally, a database may be associated with the server for storing curtailment event information relating to the network. A signal may be transmitted by the server to the thermostat device to alter an offset temperature setting of the thermostat device thereby remotely controlling the operation of the thermostat device. The thermostat device may also include a networking software application for enabling the remote monitoring and controlling of the thermostat device.

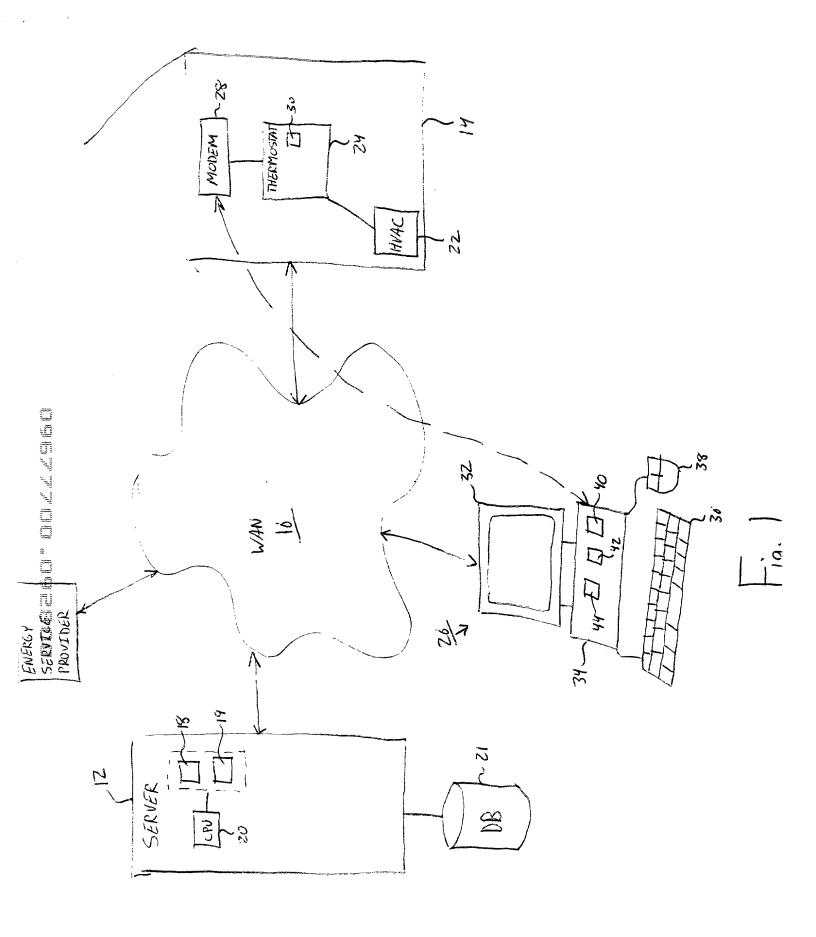


Fig. 2

Carrier Energy Management Interface Thermostat - Microsoft Internet Explorer **巻ロX** File Edit View Favorites Look & Helpes Search Favorites History 图· 自 Mai Pirk Back Forward Stop Retresh Home ັ_ເ⁄>̀Go Address Address Attp://locainost/EMiTest/Therm4.html ENERGY MANAGEMENT INTERFACE Carrier INDOOR TEMPERATURE * F SETPOINTS ° F THERMOSTAT 56 On **5**8 CURTAILMENT MODE Cool Override 01:59 Local intranet 2] Done

Fig. 3

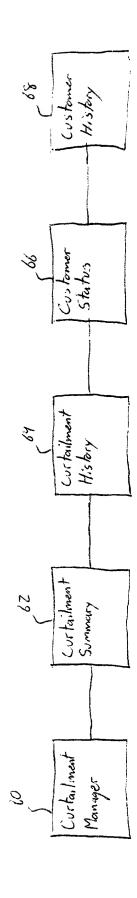
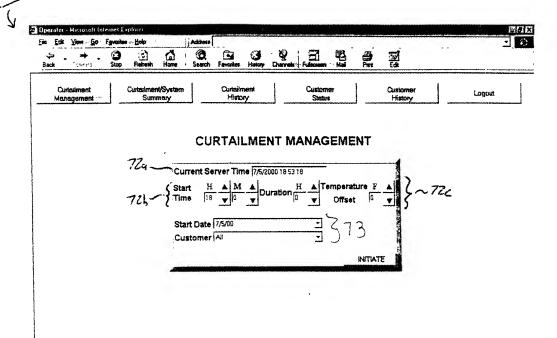


Fig. 4

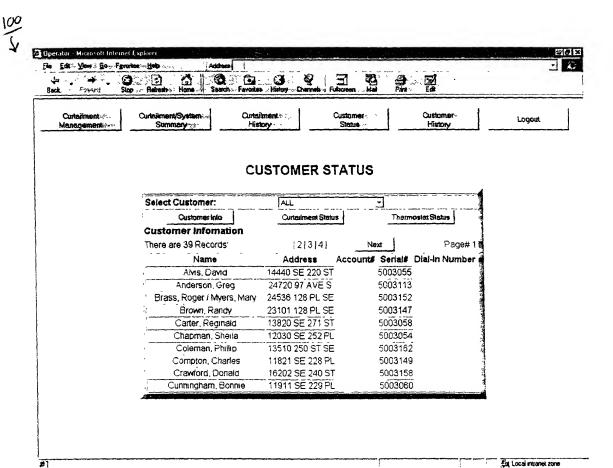


80 三島 File Edit View Bo Favorise Help s Heirestone Home Search Feverine Ourtailment/System Summary: Curtailment (1) Logout **CURTAILMENT SUMMARY** Current Time 7/5/00 6 53 45 PM Number Of Homes Scheduled Number Of Homes Overridden 0 < 6-Hour Old Messages 0 > 6-Hour Old Messages > 12-Hour Old Messages > 24-Hour Old Messages 53 Last Message Timestamp Jul 5 2008 12 21PM Refresh

Fig. Eak : View :: Ga :: Fgrad Addese ... Q. ... Home Search Feveries / a History Curtailment/System Summary Curtailment History Customer~ Customer History Logout Management Status * **CURTAILMENT HISTORY** 1 | 2 NEXT There are 20 Records Start | End Degrees: Number of Number of Date Offset Scheduled Overridden Time | Time 05/22/2000 15 03 00 15 55 00 37 0 0% 05/15/2000 12 20 00 15 55 00 2 37 0% 05/05/2000 17 13 00 15 55 00 110 0% 04/26/2000 17 00 00 15 55 00 110 0% 04/24/2000 18 00 00:15 55 00 2 110 1 82% 04/24/2000 07 00 00:15 55 00 110 6 36% 04/21/2000 06 00 00 15 55 00 110 4 55% 04/20/2000 13 30 00 15 55 00 110 0 91% 04/20/2000 06 00 00 15 55 00 110 0 91% 04/17/2000 07 00 00 15 55 00 110 1 82%

E Internet zone

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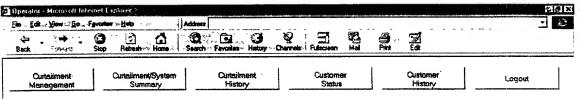




101 * els Address Search · 2 Favoritor Help Favorites History Channels Fullscreen Mai Customer History Curtaliment/System Summary Curtailment History Logout **CUSTOMER STATUS** Select Customer: Customer info Curtailment Status Thermostat Status **Curtailment Status** Page#1 There are 37 Records 112|3|4| Next Curtail State Start Time Status Time End Time Degree Offset Name Baldwin, Barb None None Bauer, Edward Bittner, Alvan C None Brown, James None Coxey, Jeffery None Crawford, Donald (2) None Dittmann, Klaus None Dunham, Jack R None Felton, Timothy None Finne, Ann C None a internet zone



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CUSTOMER STATUS

Select Customer:	ALL	<u> </u>		
Customer Info	- Ourtailment Status	Т	hermoetet Sta	utus
Thermostat Status				
There are 37 Records	[2]3[4]	Next		Page#1
Name	Last Data Message Time Stamp	Current Temperature	Cool Setpoint	Heat Setpoint
Baidwin, Barb	May 22 2000 5 40 PM	70	80	60
Bauer, Edward	Apr 25 2000 11 23AN1	65	75	65
Bittner Alvan C	Apr 25 20(0) 11 22AM	65	85	60
Brown, James	[교통] 전 [대한 원기업조기	58	85	68
Coxey, Jefferv	HB 20 20 10 11 20 AM	69	85	59
Crawford, Donald (2)	ADI 20 2000 11 23AM	66	85	60
Dittmann, Klaus	May 5 2000 4 18FV	70	80	60
Dunham, Jack R	Apr 25 2000 1 22AM	70	85	70
Felton, Timothy	Apr 25 2000 1 28AM	65	85	60
Finne, Ann C	Apr. 25 2000 1 37AM	67	89	67

ē

internet zone

Fig. 9

EER Fig. Edit. Your Go Favoritor Help and a second Address Curtailment Management Outcilment/System Summery Curtailment **
History** Customer Status Customer...
History... Logout **CUSTOMER HISTORY** Select Customer Baldwn, Barb - 5003145 Total Days Curtailed 16 Export Total Days Overndden 2 125 % **Export All** Start Time End Time Degrees Offset | Overridden 05/22/2000 | 15 03 00 15 55 00 15 35 00 05/15/2000 1 12 20 00 15 35 00 15 55 00 05/05/2000 | 17 13 00 15 55 00 04/26/2000 | 17 00 00 15 55.00 04/24/2000 | 18 00 00 15 55 00 04/24/2000 | 07 00 00 15 55 00 04/21/2000 | 06 00 00 15 55 00 04/20/2000 : 13 30 00 15 55 00 04/20/2000 | 06 00 00 15 55 00 04/17/2000 | 07 00 00 15 55 00 4 Next @ Internet zone 21

Fig. 10

DECLARATION AND POWER OF ATTORNEY

DECLARATION:

As a below named inventor, I hereby declare that:

My residence, post office address and citizenship are as stated below next to my name.

I believe, I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled:

SYSTEM AND METHOD FOR ENERGY USAGE CURTAILMENT

the specification of which (check only one item below):

<u>X</u>	is attached hereto.		
	was filed as United States Serial No on and was amended on		(if applicable).
w	as filed as PCT internation	al application	
	Number	on	
	and was amended under I	PCT Article 19	
	on	(if applicable).	

I hereby state that I have reviewed and understand the contents of the above-identified specification, including the claims, as amended by any amendment referred to above.

I acknowledge the duty to disclose information which is material to the examination of this application in accordance with Title 37, Code of Federal Regulations, §1.56(a).

I hereby claim foreign priority benefits under Title 35, United States Code, §119 of any foreign application(s) for patent or inventor's certificate or of any PCT international application(s) designating at least one country other than the United States of America listed below and have also identified below any foreign application(s) for patent or inventor's certificate or any PCT international application(s) designating at least one country other than the United States of America filed by me on the same subject matter having a filing date before that of the application(s) on which priority is claimed:

PRIOR FOREIGN/PCT APPLICATION(S) AND ANY PRIORITY CLAIMS UNDER 35 U.S.C. 119:				
Country (If PCT, indicate PCT)	Application Number	Date Filed	Priority Claimed (Yes/No)	

I hereby claim the benefit under Title 35, United States Code, §120 of any United States application(s) or PCT international application(s) designating the United States of America that is/are listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in that/those prior application(s) in the manner provided by the first paragraph of Title 35, United States Code, §112, I acknowledge the duty to disclose material information as defined in Title 37, Code of Federal Regulations, §1.56(a) which occurred between the filing date of the prior application(s) and the national or PCT international filing date of this application:

PRIOR U.S. APPLICA FOR BENEFIT UNDI	ATIONS OR PCT IN ER 35 U.S.C. 120:	TERNATIONAL APPLICAT	TIONS DESIG	SNATING T	THE U.S.
	U.S. APPLICATION	DNS	ST	ATUS (chec	ck one)
U.S. APPLICATION NUMBER		U.S. FILING DATE	PATENTED	PENDING	ABANDONED
PCT APPL	ICATIONS DESIGN.	ATING THE U.S.			
PCT APPLICATION NO.	PCT FILING DATE	U.S. SERIAL NUMBERS ASSIGNED (if any)			

POWER OF ATTORNEY:

As a named inventor, I hereby appoint the following attorney(s) and/or agent(s) with full power of substitution to act exclusively to prosecute this application and transact all business in the Patent and Trademark Office connected therewith:

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